

# Idaho PUC Pipeline Safety Inspection Summary

<b>Inspector(s):</b>	Ulmer/Perkins	<b>Date(s):</b>	Aug 12-14, 2019
<b>Company/Owner:</b>	Intermountain Gas Company	<b>Unit/OPID:</b>	Idaho Falls
<b>Inspection Type &amp; Time</b> (1 day, 0.5 day)	<b>Total Inspection Days:</b>		14
Standard: <input type="text" value="12"/>	Construction: <input type="text" value="2"/>	Training: <input type="text"/>	(T)(D) Integrity Management: <input type="text"/>
Incident: <input type="text"/>		M/M: <input type="text"/>	Follow-up: <input type="text"/>
OQ: <input type="text"/>		Damage Prevention: <input type="text"/>	D&A: <input type="text"/>
<b>Inspection Summary</b>			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Idaho Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2019 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p><b>Aug 9, 2019:</b> (2 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Idaho Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 IA question set and IPUC Forms and worksheets for the inspection.</p> <p><b>Aug 11, 2019:</b> (2 Standard travel) Traveled over to Idaho Falls, ID to conduct the field audit.</p> <p><b>Aug 12-14, 2019:</b> (6 Standard) Met with IGC company representatives in the Idaho Falls district office for in-brief and to begin field audit.</p> <p>Regulator Stations 70004, 70005, 70008, 70009, 70010, 70011, 70012, 70013, 70014, 70015, 70016, 70017, 70018, 70019, 70020, 70021, 70032, 70035, 70036, 70037, 70040, 70041, 70043, 70044, 70048, 70050, 70051, 70053, 70054, 70056, 70057, 70058, 70059, 70060, 70062, 70063, 70064 and 70145 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Eight casing-to-carrier isolation checks, five cathodic protection rectifiers, eight pipeline patrols, and eight emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Kelley Gorringer (Pipeline Safety Specialist) of Intermountain Gas Company.</p> <p><b>Observations:</b> Reg Stations: 70009, 70017, 70020, 70051, 70053 and 70057 not plumbed for lock-up. Reg Stations: 70021 (primary), 70059 (primary) failed to lock-up. Meter inspector replaced diaphragms and cleaned needles on the spot. Reg Stations: 70035 and 70044 were found leaking. C2Cs 72900201, 74102701 and 74109407 had low CP readings. HPSS 1295-733 in Shelley was found leaking</p>			

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**Aug 15, 2019:** (2 Construction)

Observed the crew line locating old Aldyl-A, trenching with a trenching machine for ¾" service line, potholing in preparation for the bore, boring the ¾ service line, bedding, and setting riser. They excavated the 2" PE they had installed prior to our inspection. Watched them bore under the main road to their tie-in location.

Areas observed during this project were: Trenching, Boring, Potholing, Line Locating and Bedding.

**Aug 16, 2019:** (2 Standard Post)

Completed forms and typed report.

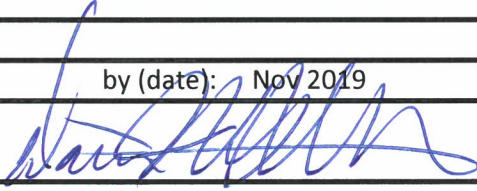
**Attached:**

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Field Equipment Status Worksheets

PHMSA IA Question Set, Field Inspection Portion (not attached but in IA database)

<b>Corrective Action Required:</b>	Yes	X	No	
<b>Follow-up Required:</b>	Yes	X	No	
<b>Inspector (Lead):</b>	by (date): Nov 2019		<b>Date:</b>	
			Aug 16, 2019	
<b>Reviewer:</b>			<b>Date:</b>	